

ADDENDUM NO. 2

TO: ALL BIDDERS
SOLICITATION: RFP PW 01-19 – CEI SERVICES FO PJ ADAMS WIDENING PROJECT
PROPOSAL DUE DATE: 3:00 PM LOCAL TIME, APRIL 18, 2019 (NO CHANGE)

April 11, 2019

The following questions have been asked concerning RFP PW 01-19:

Question 1: Page 4 of the RFP indicates a 730-day CEI contract duration; however, the construction contract duration is specified as 520 days (plus pre/post CEI services) on page 60. Can the County provide clarification for the additional 210 days? Is this time front loaded in association with all of the vast utility adjustments and relocations? If this is the case, are there certified Utility Work Schedules available in addition to the Utility Adjustment Sheets in the plans (Sheets 356-365); and can the County provide any UWS's?

Answer: It is contemplated that the CEI will be on-board for 30 days prior to the Notice-to-Proceed is issued to the General Contractor; an allowance of 180 days after final completion is contemplated for resolution of punchlist items and completion and turn-over of final project documentation. The construction duration of 520 days is inclusive of utility adjustment days. Copies of the certified Utility Work Schedules are attached.

Question 2: Are there any additional Utility Plans associated with the PJ Adams Widening project besides the City of Crestview Water & Sewer Plans dated January 2019. If so, can the County provide those additional plans?

Answer: The County has no plans for the other utility companies. The City of Crestview utility adjustments will be treated similarly to an FDOT JPA (i.e. the utility work will be a part of the General Contractor's bid and scope of work and will follow the same terms and conditions as the overall construction contract). The other utilities affected by the project will self-perform or contract independently their utility adjustments.

Question 3: Are all permits secured from FDEP, NFWFMD, and ACOE? Can the County provide copies of the permit docs for review?

Answer: No, those permits have not been secured.

Question 4: Has a complete Specifications Package been completed for this project? If so, will the County provide a copy for review.[sic] Also, will Technical Special Provisions be provided as typically indicated by the first column "SPC" on FDOT's Proposal Summary of Pay Item Sheets?

Answer: A Specifications Package has been prepared by the County but it has not been approved for release. All roadwork will follow the FDOT Standard Specifications for Roads and Bridges (January 2019), Divisions 2&3 and applicable portions of Division 1. The City of Crestview Utility adjustments will follow the City's standard (technical) specifications that will be a part of the specification package. There are no Technical Special Provisions for this project.

Question 5: Will the overall materials testing and quality control for this project be based on FDOT's latest specifications? I.e. based on FDOT's QC2000 initiative and Contractor Quality Control (CQC) with the CEI providing Verification Testing (VT) and Independent Assurance (IA) testing only?

Answer: Yes

Question 6: Lastly, since ACI/FDOT has recently done away with the Concrete Level II Certification for bridges, will this still be a required qualification? In association, please clarify the Complex Category 2 (CC2) structures as listed on page 71. Will the class IV concrete box culverts fall into one of these categories?

Answer: There are no CC2 structures associated with this project. The minimum certification for the concrete box culvert is CTQP Concrete Technician Level I and CTQP Concrete Field Inspector Level I. Personnel shall be qualified for the work they are performing.

ATTACHMENT: Utility Work Schedules consisting of 24 pages.

RECEIPT OF THIS ADDENDUM SHALL BE ACKNOWLEDGED BY WRITING THIS ADDENDUM NUMBER AND DATE IN THE SPACE PROVIDED ON, *ADDENDUM ACKNOWLEDGEMENT*, PAGE 22 OF THE PROCUREMENT PACKAGE

/s/ Roy Petrey
Roy Petrey, P.E.
Project Manager

Rule 14-46

STATE OF FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

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UTILITIES
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Page 1 of 4

Financial Project ID: 421997-3, 4-38-01		Federal Project ID:	
County: Okaloosa		State Road No.: PJ Adams.	
District Document No: XX			
Utility Agency/Owner (UAO): Okaloosa County Water and Sewer			
A. Summary of Utility Work And Execution			
	Estimated Time (calendar days)		
Total Time Prior To FDOT Project Construction	0		
Total Time During FDOT Project Construction	142		
<p>This document has been developed as the method for a Utility Agency/Owner (UAO) to transmit to Okaloosa County(COUNTY), the COUNTY's Contractor, and other right-of-way users, the location, relocation, adjustment, installation, and/or protection of their facilities, on this COUNTY project. The following data is based on COUNTY preliminary construction plans dated <u>October 2016</u>. Any deviation by the COUNTY or its contractor from the plans, as provided, may render this work schedule null and void. Upon notification by COUNTY of such change, this utility may require additional days for assessment and negotiation of a new work schedule. This UAO is not responsible for events beyond the control of the UAO that could not reasonably be anticipated by the UAO and which could not be avoided by the UAO with the exercise of due diligence at the time of the occurrence. The UAO agrees to notify the COUNTY in writing prior to starting, stopping, resuming, or completing work.</p>			
UAO Project Representative: _____		Telephone Number: _____	
UAO Field Representative: _____		Telephone Number: _____	
<p>This document is a printout of a COUNTY form maintained in an electronic format and all revisions thereto by the UAO in the form of additions, deletions or substitutions are reflected only in an Appendix entitled "Changes to Form Document" and no change is made in the text of the document itself. Hand notations on affected portions of this document may refer to changes reflected in the above-named Appendix but are for reference purposes only and do not change the terms of the document. By signing this document, the UAO hereby represents that no change has been made to the text of this document except through the terms of the appendix entitled "Changes to Form Document".</p>			
You MUST signify by selecting or checking which of the following applies:			
<input type="checkbox"/> No changes to forms document.			
<input type="checkbox"/> Appendix "Changes to Forms Document" is attached. ____ Number of Attachment Pages.			
Authorized Utility Agent:		**Engineer of Record (EOR):	
<u>Jeb Chessher</u> (Signature)		<u>Michael B Collins</u> (Signature)	
Jeb Chessher (Printed Name)		Michael B Collins, P.E. (Printed Name)	
Construction & Maintenance Manager (Title)		Engineer of Record (Title)	
<u>4/4/2018</u> (Date)		<u>4/5/2019</u> (Date)	
		Acceptance by COUNTY:	
		<u>Scott Bitterman</u> (Signature)	
		Scott Bitterman, P.E. (Printed Name)	
		Okaloosa County Engineer (Title)	
		<u>4-5-19</u> (Date)	
(**When requested by the County, the EOR will attest to compatibility of plans, specifications and Utility Work Schedule)			

STATE OF FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

Financial Project ID: Error! Reference source not found. 421997-3, 4-38-01	Federal Project ID:
County: Error! Reference source not found. Okaloosa	State Road No.: PJ Adams
District Document No: XX	
Utility Agency/Owner (UAO): Error! Reference source not found.	
B.	Special Conditions / Constraints
<ol style="list-style-type: none"> 1. OCWS shall be notified a minimum of two (2) weeks prior to the preconstruction meeting and beginning of construction by the DEPARTMENT. 2. OCWS has a 10" diameter water main running the entire length of the project. The CONTRACTOR shall take extreme caution when working around our utilities to avoid any possible damages. This line will be upsized to a 12" and relocated to the north side of the proposed alignment from Sta. 2010 to end project. 3. OCWS will field locate our utilities for the project. A minimum of 48 hours notice will be required through notification of Sunshine State one call of Florida by the CONTRACTOR. 4. No damage to OCWS utilities shall occur at any time during the construction of the project. Any damage to an OCWS utility shall be brought to the OCWS Representative's attention and corrected immediately by the CONTRACTOR unless otherwise specified by the OCWS Representative. 5. OCWS will require a minimum of 48 hours notice prior to any unscheduled utility adjustments. 	

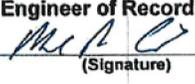
STATE OF FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

Financial Project ID: Error! Reference source not found. 421997-3, 4-38-01		Federal Project ID:		
County: Error! Reference source not found.Okaloosa		State Road No.: PJ Adams		
District Document No: XX				
Utility Agency/Owner (UAO): Error! Reference source not found.				
C.	Disposition of Facilities (List All Existing & Proposed) on Project:			
UTILITY FACILITIES BY STATUS/ TYPE/SIZE/MATERIAL/OFFSET TO BASELINE FROM STA TO STA	DESCRIPTION OF UTILITY WORK	DEPENDENT ACTIVITIES	M.O.T. PHASE NUMBER	CONSECUTIVE CALENDAR DAYS
10" Water Line from Sta. 2001 to Sta. 2010+00 approx 50' RT	Locate and Protect during construction. Abandon in place with flowable fill after placing new 12" water main into service.	None	ALL	0
12" Water line from Sta. 2010 to Sta. 2070 (Relocations broken down as follows) <ul style="list-style-type: none"> • Sta. 2000-2022 • Sta. 2022-2041 • Sta. 2041-2070 	Relocate to north side of proposed roadway	Contractor clearing, grubbing, and establishing rough finished grade,	Phase 1	142 (42) (51) (49)

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STATE OF FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

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Financial Project ID: 421997		Federal Project ID:	
County: Okaloosa		State Road No.: PJ Adams	
District Document No: XX			
Utility Agency/Owner (UAO): AT&T			
A. Summary of Utility Work And Execution			
	Estimated Time (calendar days)		
Total Time Prior To FDOT Project Construction	<u>0</u>		
Total Time During FDOT Project Construction	<u>12</u>		
<p>This document has been developed as the method for a Utility Agency/Owner (UAO) to transmit to Okaloosa County(COUNTY), the COUNTY's Contractor, and other right-of-way users, the location, relocation, adjustment, installation, and/or protection of their facilities, on this COUNTY project. The following data is based on COUNTY preliminary construction plans dated <u>October 2016</u>. Any deviation by the COUNTY or its contractor from the plans, as provided, may render this work schedule null and void. Upon notification by COUNTY of such change, this utility may require additional days for assessment and negotiation of a new work schedule. This UAO is not responsible for events beyond the control of the UAO that could not reasonably be anticipated by the UAO and which could not be avoided by the UAO with the exercise of due diligence at the time of the occurrence. The UAO agrees to notify the COUNTY in writing prior to starting, stopping, resuming, or completing work.</p>			
UAO Project Representative:	<u>Patti Clarke</u>	Telephone Number:	<u>850-207-8880</u>
UAO Field Representative:	<u>Patti Clarke</u>	Telephone Number:	<u>850-207-8880</u>
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You MUST signify by selecting or checking which of the following applies:			
<input checked="" type="checkbox"/> No changes to forms document. <input type="checkbox"/> Appendix "Changes to Forms Document" is attached. ___ Number of Attachment Pages.			
Authorized Utility Agent:	**Engineer of Record (EOR):	Acceptance by COUNTY:	
 (Signature)	 (Signature)	 (Signature)	
<u>Patti Clarke</u> (Printed Name)	<u>Michael B Collins, P.E.</u> (Printed Name)	<u>Scott Bitterman, P.E.</u> (Printed Name)	
Project Manager (Title)	Engineer of Record (Title)	Okaloosa County Engineer (Title)	
<u>09/18/2018</u> (Date)	<u>9/19/18</u> (Date)	<u>9-21-18</u> (Date)	
(**When requested by the County, the EOR will attest to compatibility of plans, specifications and Utility Work Schedule)			

STATE OF FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

Financial Project ID: 421997-3, 4-38-01		Federal Project ID:	
County: Error! Reference source not found.Okaloosa		State Road No.: PJ Adams	
District Document No: XX			
Utility Agency/Owner (UAO): AT&T			
B.	Special Conditions / Constraints		
<p>AT&T owns buried cable on south side of roadway for entire length of project. Utility we be relocated throughout entire limits within a joint trench conduit bank to be placed by Centurylink. AT&T will pull and splice their own fiber once conduit bank has been constructed.</p>			

STATE OF FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

Financial Project ID: 421997-3, 4-38-01		Federal Project ID:		
County: Okaloosa		State Road No.: PJ Adams		
District Document No: XX				
Utility Agency/Owner (UAO): AT&T				
C.	Disposition of Facilities (List All Existing & Proposed) on Project:			
UTILITY FACILITIES BY STATUS/ TYPE/SIZE/MATERIAL/OFFSET TO BASELINE FROM STA TO STA	DESCRIPTION OF UTILITY WORK	DEPENDENT ACTIVITIES	M.O.T. PHASE NUMBER	CONSECUTIVE CALENDAR DAYS
2001+00 to 2070+00, Buried FOC, approximately 50' LT	Fiber to be relocated to south R/W. Fiber cable to be placed, spliced and tested by AT&T. Existing fiber to be retired in place.	South R/W cleared and grubbed, ground brought to proposed grade.	Phase 1	10

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STATE OF FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

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Financial Project ID: 421997-3, 7, 8-58-01		Federal Project ID:	
County: Okaloosa		State Road No.: PJ Adams	
District Document No: XX			
Utility Agency/Owner (UAO): Cox Communications			
A. Summary of Utility Work And Execution			
		Estimated Time (calendar days)	
Total Time Prior To FDOT Project Construction		<u>0</u>	
Total Time During FDOT Project Construction		<u>21</u>	
<p>This document has been developed as the method for a Utility Agency/Owner (UAO) to transmit to Okaloosa County(COUNTY), the COUNTY's Contractor, and other right-of-way users, the location, relocation, adjustment, installation, and/or protection of their facilities, on this COUNTY project. The following data is based on COUNTY preliminary construction plans dated <u>October 2016</u>. Any deviation by the COUNTY or its contractor from the plans, as provided, may render this work schedule null and void. Upon notification by COUNTY of such change, this utility may require additional days for assessment and negotiation of a new work schedule. This UAO is not responsible for events beyond the control of the UAO that could not reasonably be anticipated by the UAO and which could not be avoided by the UAO with the exercise of due diligence at the time of the occurrence. The UAO agrees to notify the COUNTY in writing prior to starting, stopping, resuming, or completing work.</p>			
UAO Project Representative: <u>Tim Hutzenbuehler</u>		Telephone Number: <u>850-259-6662</u>	
UAO Field Representative: <u>Tim Hutzenbuehler</u>		Telephone Number: <u>850-259-6662</u>	
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Authorized Utility Agent:		**Engineer of Record (EOR):	
			
(Signature)		(Signature)	
<u>Tim Hutzenbuehler</u>		<u>Michael B Collins, P.E.</u>	
(Printed Name)		(Printed Name)	
<u>Cox Communications</u>		<u>Engineer of Record</u>	
(Title)		(Title)	
<u>10/8/2018</u>		<u>10/9/18</u>	
(Date)		(Date)	
		Acceptance by COUNTY:	
			
		(Signature)	
		<u>Scott Bitterman, P.E.</u>	
		(Printed Name)	
		<u>Okaloosa County Engineer</u>	
		(Title)	
		<u>10/12/18</u>	
		(Date)	
(**When requested by the County, the EOR will attest to compatibility of plans, specifications and Utility Work Schedule)			

STATE OF FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

Financial Project ID: 421997-3, 4-38-01		Federal Project ID:	
County: Okaloosa		State Road No.: PJ Adams	
District Document No: XX			
Utility Agency/Owner (UAO): Cox Communications			
B.	Special Conditions / Constraints		
<p>Cox communications owns lines attached to Gulf Power poles along the northern R/W for the duration of the project.</p>			

Financial Project ID: 421997-3, 4-38-01		Federal Project ID:		
County: Error! Reference source not found. Okaloosa		State Road No.: PJ Adams		
District Document No: XX				
Utility Agency/Owner (UAO): Cox Communications				
C. Disposition of Facilities (List All Existing & Proposed) on Project:				
UTILITY FACILITIES BY STATUS/ TYPE/SIZE/MATERIAL/OFFSET TO BASELINE FROM STA TO STA	DESCRIPTION OF UTILITY WORK	DEPENDENT ACTIVITIES	M.O.T. PHASE NUMBER	CONSECUTIVE CALENDAR DAYS
2000+00 to 2017+50, 70' RT	Locate and Protect	N/A	ALL	0
2017+50 to 2024+50, 70' RT	Relocate to Gulf Power Lines	Gulf Power Relocation	Phase 1	10
2024+50 to 2031+00, 70' RT	Locate and Protect	N/A	ALL	0
2031+00 to 2070+00, 70' RT	Relocate to Gulf Power Lines	Gulf Power Relocation	Phase 1	11

Financial Project ID: 421997-3, 4-38-01		Federal Project ID:		
County: Okaloosa		State Road No.: PJ Adams		
District Document No: XX				
Mainline Crossings				
2022+00	Relocate to Gulf Power Lines	Gulf Power Relocation	Phase 1	Included in mainline
2043+00	Relocate to Gulf Power Lines	Gulf Power Relocation	Phase 1	Included in mainline
2052+00	Relocate to Gulf Power Lines	Gulf Power Relocation	Phase 1	Included in mainline
2054+00	Relocate to Gulf Power Lines	Gulf Power Relocation	Phase 1	Included in mainline
2056+00	Relocate to Gulf Power Lines	Gulf Power Relocation	Phase 1	Included in mainline
2059+00	Relocate to Gulf Power Lines	Gulf Power Relocation	Phase 1	Included in mainline
2062+00	Relocate to Gulf Power Lines	Gulf Power Relocation	Phase 1	Included in mainline
2068+00	Relocate to Gulf Power Lines	Gulf Power Relocation	Phase 1	Included in mainline
2035+00	Locate and Protect	N/A	ALL	0
2038+00	Locate and Protect	N/A	ALL	0
2040+00	Locate and Protect	N/A	ALL	0
2045+00	Locate and Protect	N/A	ALL	0

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FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

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Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION

Financial Project ID: 421997-3, 7, 8-58-01	Federal Project ID:
State Road Number: PJ Adams Pkwy.	County: Okaloosa
FDOT Plans Dated: 08/31/2018	District Document No.:

UTILITY AGENCY/OWNER (UAO)

Utility Company: CenturyLink	UAO Project Rep: Bobby Wiedeman	Phone: 850-664-3446	E-mail: bobby.h.wiedeman@centurylink.com
UAO Field Rep: Willis Gilson	Phone: 850-664-3500	E-mail: willis.gilson@centurylink.com	

UTILITY SIGNATURE

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep. *Bobby Wiedeman* Date 2/24/2018
 Name Bobby Wiedeman
 Title Network Engineer II

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

EOR. *M B Collins* Date 2/28/18
 Name Michael B Collins P.E.
 Title Engineer of Record

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to FDOT.

FDOT Rep. *Scott Bitterman* Date 10/31/18
 Name Scott Bitterman P.E.
 Title Okaloosa County Engineer

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to FDOT project construction: _____ Days during FDOT project construction: 46

Financial Project ID: 421997-3, 7, 8-58-01
Utility Company: CenturyLink
FDOT Plans Dated: 8/31/2018

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

1. No digging, excavating or removal of existing facilities without prior notice to CenturyLink.
2. Days for exposing and protecting facilities are full time man-hours, working in concert with the road contractor.
3. CenturyLink will require 48 hours notice for each location to allow coordination of crews. Call Pat Cullinan at 855-682-2402 for locate and protect, or Willis Gilson 850-664-3500 for cable construction.
4. Contractor must call Sunshine State One-Call, to have CenturyLink facilities located and marked in the field a minimum of 72 hours prior to construction.
5. Extreme caution is to be used when excavating near or around CenturyLink underground or direct buried telecommunications facilities, CenturyLink facilities include fiber optic and copper cable.
6. CenturyLink requests a copy of contractor's construction schedule on or before the Pre-Construction Conference.
7. Any deviation from the Contractor's construction schedule as proposed at the Pre-construction meeting for this project, which conflicts with the placement of CenturyLink facilities is not the responsibility of CenturyLink. CenturyLink cannot be liable for any construction delays that may result from any previously mentioned deviations.
8. Any design changes during the construction of this project, which places any CenturyLink facilities in conflict, will void the time frame as given in the approved Utility Work Schedule.
9. CenturyLink will not be liable for any "Down Time" claims in whole or in part by the road Contractors, which are due to delays caused by any other utility or contractor involved on this project.
10. CenturyLink work forces will assist with the protection of all CenturyLink facilities throughout the entire length of the project and the duration of the contract with the Highway Contractor, in accordance with the Florida Underground Facility Damage prevention and Safety Act. (See item 3. above)

11. Entire south side R/W shall be Cleared, Grubbed and staked to finished grade prior to CenturyLink construction and refreshed upon request.
12. South side R/W shall be staked from STA. 2000+00 (Beginning of project) heading back to the east for 290'.
13. C/L of Construction shall be marked by pin, or offset stake on south side throughout project and refreshed upon request.
14. Road contractor to construct City of Crestview water line from 2034+27 - 2039+30 prior to CenturyLink relocating cables in that area. Due to critical E-911 circuits, during water line placement, road contractor shall exercise Extreme Caution while working near existing CenturyLink facilities located between stations 2036+50 - 2037+50 coming in and out of the CenturyLink remote switch located at station 2036+97.

STATE OF FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

Financial Project ID: 421997-3, 7, 8		Federal Project ID:	
County: Okaloosa		State Road No.: PJ Adams	
District Document No: XX			
Utility Agency/Owner (UAO): MCI			
A. Summary of Utility Work And Execution			
		Estimated Time (calendar days)	
Total Time Prior To FDOT Project Construction		<u>0</u>	
Total Time During FDOT Project Construction		<u>10</u>	
<p>This document has been developed as the method for a Utility Agency/Owner (UAO) to transmit to Okaloosa County(COUNTY), the COUNTY's Contractor, and other right-of-way users, the location, relocation, adjustment, installation, and/or protection of their facilities, on this COUNTY project. The following data is based on COUNTY preliminary construction plans dated <u>October 2016</u>. Any deviation by the COUNTY or its contractor from the plans, as provided, may render this work schedule null and void. Upon notification by COUNTY of such change, this utility may require additional days for assessment and negotiation of a new work schedule. This UAO is not responsible for events beyond the control of the UAO that could not reasonably be anticipated by the UAO and which could not be avoided by the UAO with the exercise of due diligence at the time of the occurrence. The UAO agrees to notify the COUNTY in writing prior to starting, stopping, resuming, or completing work.</p>			
UAO Project Representative: <u>Phillip Radford</u>		Telephone Number: <u>850-866-0004</u>	
UAO Field Representative: <u>Robert Klugh</u>		Telephone Number: <u>850-393-0704</u>	
<p>This document is a printout of a COUNTY form maintained in an electronic format and all revisions thereto by the UAO in the form of additions, deletions or substitutions are reflected only in an Appendix entitled "Changes to Form Document" and no change is made in the text of the document itself. Hand notations on affected portions of this document may refer to changes reflected in the above-named Appendix but are for reference purposes only and do not change the terms of the document. By signing this document, the UAO hereby represents that no change has been made to the text of this document except through the terms of the appendix entitled "Changes to Form Document".</p>			
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<input checked="" type="checkbox"/> No changes to forms document. <input type="checkbox"/> Appendix "Changes to Forms Document" is attached. <u> </u> Number of Attachment Pages.			
Authorized Utility Agent:		**Engineer of Record (EOR):	
Acceptance by COUNTY:			
			
			
(Signature)		(Signature)	
(Signature)			
Phillip Radford		Michael B Collins, P.E.	
(Printed Name)		(Printed Name)	
(Printed Name)			
Eng III Spec-Ntwk		Engineer of Record	
(Title)		(Title)	
(Title)			
9-11-2018		9-11-2018	
(Date)		(Date)	
(Date)			
(Date)		(Date)	
(**When requested by the County, the EOR will attest to compatibility of plans, specifications and Utility Work Schedule)			

Financial Project ID: 421997-3, 4-38-01		Federal Project ID:		
County: Error! Reference source not found. Okaloosa		State Road No.: PJ Adams		
District Document No: XX				
Utility Agency/Owner (UAO): MCI				
C. Disposition of Facilities (List All Existing & Proposed) on Project:				
UTILITY FACILITIES BY STATUS/ TYPE/SIZE/MATERIAL/OFFSET TO BASELINE FROM STA TO STA	DESCRIPTION OF UTILITY WORK	DEPENDENT ACTIVITIES	M.O.T. PHASE NUMBER	CONSECUTIVE CALENDAR DAYS
Length of Project, South R/W	Relocate to south R/W Joint Trench	Centurylink must construct joint trench of conduits	Phase 1	10

STATE OF FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

Financial Project ID: 421997-3, 4-38-01		Federal Project ID:	
County: Okaloosa		State Road No.: PJ Adams	
District Document No: XX			
Utility Agency/Owner (UAO): MCI			
B.		Special Conditions / Constraints	
<p>MCI owns buried cable on south side of roadway for entire length of project. Utility we be relocated throughout entire limits. Utility will be placed in a joint use trench conduit which will be constructed by Centurylink. All Centurylink construction must take place before MCI relocations can be completed.</p>			

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UTILITY WORK SCHEDULE

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Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION

Financial Project ID: 421997-3, 7, 8-58-01	Federal Project ID:
State Road Number: PJ Adams Pkwy	County: Okaloosa
FDOT Plans Dated: 8/31/18	District Document No.:

UTILITY AGENCY/OWNER (UAO)

Utility Company: Okaloosa Gas District	Phone: (850) 729-4870	E-mail: EssaRhebi@okaloosagas.com
UAO Project Rep: Essa Rhebi	Phone: (850) 729-4876	E-mail: LarsSullivan@okaloosagas.com
UAO Field Rep: Lars Sullivan		

UTILITY SIGNATURE

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep. Essa Rhebi Date 10/17/2018
 Name Essa Rhebi
 Title System Engineer

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

EOB Michael B Collins Date 10/17/18
 Name Michael B Collins, P.E.
 Title Engineer of Record

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to FDOT.

FDOT Rep. Scott Bitterman Date 10/17/18
 Name Scott Bitterman, P.E.
 Title Okaloosa County Engineer

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to FDOT project construction: 0 Days during FDOT project construction: 178

Financial Project ID: 421997-3, 7, 8-58-01
Utility Company: Okaloosa Gas District
FDOT Plans Dated: 8/31/2018

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

Okaloosa Gas owns and operates various distribution mains and service lines within the project limits from Station 2000+00(C/L Construction) to 2058+50.73(C/L Construction) PJ Adams as shown on the Okaloosa County proposed roadway reconstruction plans.

Okaloosa Gas request that the County Contractor shall take extreme caution while working around the gas facilities and shall notify Okaloosa Gas 78 hours prior to any construction, so that Okaloosa Gas can have personnel available to locate and protect it's existing facilities.

Also, the Contractor must call Sunshine State One-Call, to have Okaloosa Gas locate it's facilities within the project limits prior to any new construction activities. Please note that it is the Contractors responsibility to verify all buried utilities prior to excavation.

Also, Okaloosa Gas will install all Proposed Gas Mains and Services, as described in this document, during the Temp. Traffic Control phasing plans for this project. The County Contractor will need to coordinate and work with Okaloosa Gas for the duration of this project until completion.

Also, Okaloosa Gas will adjust its facilities, as described in this document, during the road construction of this project. The County Contractor will need to coordinate and work with Okaloosa Gas until completion these areas.

Please see below for Special Conditions that will need to be completed prior to Okaloosa Gas being able to complete the construction activities as outlined in this document

1. That the new R/W limits be Cleared and Grubbed prior to any Okaloosa Gas construction activity.
2. That the entire R/W be staked with Stationing Boards at least every 100' feet and all protected areas be staked with highly visible markings and refreshed upon request.
3. That all areas requiring Subsoil Excavation be completed prior to any Okaloosa Gas construction activities in these areas.
4. That the County Contractor to coordiante and work with Okaloosa Gas in all areas requiring added fill or cuts to allow Okaloosa Gas the opportunity to complete it's construction activities in the safest and most efficient means possible.

Note: The information provided in this Utility Work Schedule is intened for informational purposes only and is subject to change pending field conditions and addional needs. Okaloosa Gas will notify the E.O.R prior to modifying this document.

Financial Project ID: 421997-3, 7, 8-58-01
Utility Company: Okaloosa Gas District
FDOT Plans Dated: 8/31/2018

SECTION C: UAO's WORK ACTIVITIES

Aet. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
NA	6" PE Gas Main	2001+34 (60'L)	2002+50 (60'L)	Proposed Gas Main By Open Cut	During Construction		0	2
NA	6" PE Gas Main	2002+50 (60'L)	2007+50 (60'L)	Proposed Gas Main By Directional Bore	During Construction		0	7
NA	6" PE Gas Main	2007+50 (60'L)	2010+57 (60'L)	Proposed Gas Main By Directional Bore	During Construction		0	5
NA	6" PE Gas Main	2010+57 (60'L)	2010+65 (68'L)	Proposed Gas Main By Open Cut	During Construction		0	1
NA	6" PE Gas Main	2010+65 (68'L)	2011+47 (68'L)	Proposed Gas Main By Open Cut	During Construction		0	2
NA	6" PE Gas Main	2011+47 (68'L)	2011+65 (50'L)	Proposed Gas Main By Open Cut	During Construction		0	1
NA	6" PE Gas Main	2011+65 (50'L)	2014+50 (50'L)	Proposed Gas Main By Open Cut	During Construction		0	4
NA	6" PE Gas Main	2014+50 (50'L)	2015+83 (50'L)	Proposed Gas Main By Directional Bore	During Construction		0	4
NA	6" PE Gas Main	2015+83 (50'L)	2016+00 (67'L)	Proposed Gas Main By Open Cut	During Construction		0	1
NA	6" PE Gas Main	2016+00 (67'L)	2016+50 (67'L)	Proposed Gas Main By Open Cut	During Construction		0	1
NA	6" PE Gas Main	2016+50 (67'L)	2019+00 (67'L)	Proposed Gas Main By Directional Bore	During Construction		0	5
NA	6" PE Gas Main	2019+00 (67'L)	2019+22 (45'L)	Proposed Gas Main By Open Cut	During Construction		0	1
NA	6" PE Gas Main	2019+22 (45'L)	2021+50 (45'L)	Proposed Gas Main By Open Cut	During Construction		0	4
NA	6" PE Gas Main	2021+50 (45'L)	2022+28 (45'L)	Proposed Gas Main By Directional Bore	During Construction		0	2
NA	6" PE Gas Main	2022+28 (45'L)	2022+45 (62'L)	Proposed Gas Main By Open Cut	During Construction		0	1
NA	6" PE Gas Main	2022+45 (62'L)	2022+93 (62'L)	Proposed Gas Main By Open Cut	During Construction		0	1
NA	6" PE Gas Main	2022+93 (62'L)	2023+00 (69'L)	Proposed Gas Main By Open Cut	During Construction		0	1
NA	6" PE Gas Main	2023+00 (69'L)	2028+50 (69'L)	Proposed Gas Main By Directional Bore	During Construction		0	8
NA	6" PE Gas Main	2028+50 (69'L)	2032+50 (72'L)	Proposed Gas Main By Open Cut	During Construction		0	5
NA	6" PE Gas Main	2032+50 (72'L)	2034+00 (75'L)	Proposed Gas Main By Open Cut	During Construction		0	3
NA	6" PE Gas Main	2034+00 (75'L)	2034+25 (50'L)	Proposed Gas Main By Open Cut	During Construction		0	1
NA	6" PE Gas Main	2034+25 (50'L)	2035+00 (50'L)	Proposed Gas Main By Directional Bore	During Construction		0	3
NA	6" PE Gas Main	2035+00 (50'L)	2037+00 (53'L)	Proposed Gas Main By Open Cut	During Construction		0	3
NA	6" PE Gas Main	2037+00 (53'L)	2037+75 (53'L)	Proposed Gas Main By Directional Bore	During Construction		0	2

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
NA	6" PE Gas Main	2037+75 (53'L)	2039+80 (53'L)	Proposed Gas Main By Open Cut	During Construction		0	3
NA	6" PE Gas Main	2039+80 (53'L)	2040+67 (51'L)	Proposed Gas Main By Directional Bore	During Construction		0	2
NA	6" PE Gas Main	2040+67 (51'L)	2042+00 (51'L)	Proposed Gas Main By Open Cut	During Construction		0	3
NA	6" PE Gas Main	2042+00 (68'R)	2042+00 (68'R)	Proposed Gas Main By Directional Bore	During Construction		0	3
NA	6" PE Gas Main	2042+00 (68'R)	2044+00 (68'R)	Proposed Gas Main By Open Cut	During Construction		0	3
NA	6" PE Gas Main	2044+00 (68'R)	2047+00 (69'R)	Proposed Gas Main By Open Cut	During Construction		0	4
NA	6" PE Gas Main	2047+00 (69'R)	2047+70 (69'R)	Proposed Gas Main By Open Cut	During Construction		0	2
NA	6" PE Gas Main	2047+70 (69'R)	2047+91 (90'R)	Proposed Gas Main By Open Cut	During Construction		0	1
NA	6" PE Gas Main	2047+91 (90'R)	2049+50 (90'R)	Proposed Gas Main By Directional Bore	During Construction		0	4
NA	6" PE Gas Main	2049+50 (90'R)	2053+00 (90'R)	Proposed Gas Main By Open Cut	During Construction		0	5
NA	6" PE Gas Main	2053+00 (90'R)	2055+00 (90'R)	Proposed Gas Main By Open Cut	During Construction		0	3
NA	6" PE Gas Main	2055+00 (90'R)	2056+40 (90'R)	Proposed Gas Main By Open Cut	During Construction		0	3
NA	6" PE Gas Main	2056+40 (90'R)	2056+50 (80'R)	Proposed Gas Main By Open Cut	During Construction		0	1
NA	6" PE Gas Main	2056+50 (80'R)	2057+20 (80'R)	Proposed Gas Main By Directional Bore	During Construction		0	2

Financial Project ID: 421997-3, 7, 8-58-01
Utility Company: Okaloosa Gas District
FDOT Plans Dated: 8/31/2018

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
NA	6" PE Gas Main	2057+20 (80'R)	2060+00 (80'R)	Proposed Gas Main By Open Cut	During Construction		0	4
NA	6" PE Gas Main	2060+00 (80'R)	2062+00 (80'R)	Proposed Gas Main By Open Cut	During Construction		0	3
NA	6" PE Gas Main	2062+00 (80'R)	2065+00 (80'R)	Proposed Gas Main By Open Cut	During Construction		0	4
NA	6" PE Gas Main	2065+00 (80'R)	2068+60 (80'R)	Proposed Gas Main By Open Cut	During Construction		0	5

Rule 14-45.001 F.A.C

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

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Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days Prior to Const. During Const.	
NA	4" PE Gas Main	2021+40 (45'L)	2021+40 (17'L)	Proposed Gas Main By Open Cut	During Construction		0	1
NA	4" PE Gas Main	2021+40 (46'R)	2021+40 (64'R)	Proposed Gas Main By Open Cut	During Construction		0	1
NA	4" PE Gas Main	2021+40 (64'R)	2022+07 (73'R)	Proposed Gas Main By Open Cut	During Construction		0	2
NA	4" PE Gas Main	2039+55 (53'L)	2039+83 (77'L)	Proposed Gas Main By Open Cut	During Construction		0	2
NA	4" PE Gas Main	2057+21 (71'L)	2056+01 (101'L)	Proposed Gas Main By Open Cut	During Construction		0	1
NA	4" PE Gas Main	2057+60 (71'L)	2057+21 (71'L)	Proposed Gas Main By Open Cut	During Construction		0	1
NA	4" PE Gas Main	2057+60 (80'R)	2057+60 (71'L)	Proposed Gas Main By Directional Bore	During Construction		0	4
NA	4" PE Gas Main	2068+40 (80'R)	2068+40 (6'R)	Proposed Gas Main By Open Cut	During Construction		0	1
NA	4" PE Gas Main (Northview Alignment)	10+78 (23'R)	12+30 (26'R)	Proposed Gas Main By Open Cut	During Construction		0	3
NA	4" PE Gas Main (Northview Alignment)	12+20 (26'R)	12+20 (23'L)	Proposed Gas Main By Directional Bore	During Construction		0	2
NA	4" PE Gas Main (Wildhorse Drive Alignment)	11+50 (19'L)	10+00 (20'L)	Proposed Gas Main By Directional Bore	During Construction		0	3
NA	2" PE Gas Main	2056+99 (94'L)	2057+07 (102'L)	Proposed Gas Main By Open Cut	During Construction		0	1
NA	2" PE Gas Main (Key Lime Place Alignment)	12+59 (22'L)	12+47 (22'L)	Proposed Gas Main By Open Cut	During Construction		0	1
NA	1-1/4" PE Gas Service (Key Lime Place Alignment)	10+01 (21'L)	10+01 (21'R)	Proposed Gas Service By Directional Bore	During Construction		0	2
NA	3/4" PE Gas Service	2041+30 (51'L)	2041+30 (69'L)	Proposed Gas Service By Open Cut	During Construction		0	1
NA	3/4" PE Gas Service	2041+55 (51'L)	2041+55 (69'L)	Proposed Gas Service By Open Cut	During Construction		0	1
NA	3/4" PE Gas Service (Wildhorse Drive Alignment)	10+07 (19'L)	10+07 (11'L)	Proposed Gas Service By Open Cut	During Construction		0	1
NA	3/4" PE Gas Service (Wildhorse Drive Alignment)	10+83 (19'L)	10+83 (12'L)	Proposed Gas Service By Open Cut	During Construction		0	1
	3/4" PE Gas Service (Wildhorse Drive Alignment)	11+78 (42'L)	11+78 (12'L)	Proposed Gas Service By Open Cut	During Construction		0	1

Financial Project ID: _____

Utility Company: 421997-3, 7, 8-58-01
FDOT Plans Dated: 8/31/18

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
NA	4" PE Gas Main (Villacrest Drive East Alignment)	10+70 (21'R)	11+40 (21'R)	Existing Gas Main to be Adjusted as Needed	During Construction		0	2
NA	4" PE Gas Main (Villacrest Drive West Alignment)	10+50 (18'R)	13+50 (22'R)	Existing Gas Main to be Adjusted as Needed	During Construction		0	4
NA	2" PE Gas Main (Keylime Place Alignment)	11+20 (23'L)	12+47 (22'L)	Existing Gas Main to be Adjusted as Needed	During Construction		0	3
NA	4" PE Gas Main	2021+40 (17'L)	2021+40 (46'R)	Locate/Protect Existing Gas Main	During Construction		0	1
NA	4" PE Gas Main (Ashley Drive Alignment)	8+50 (17'R)	12+01 (20'R)	Locate/Protect Existing Gas Main	During Construction		0	2
NA	4" PE Gas Main (Villacrest Drive West Alignment)	10+00 (18'R)	10+50 (18'R)	Locate/Protect Existing Gas Main	During Construction		0	1
NA	4" PE Gas Main	2020+97 (18'L)	2022+36 (20'L)	Existing Gas Main to be Abandoned in Place	During Construction		0	1
NA	4" PE Gas Main	2021+39 (52'R)	2022+07 (73'R)	Existing Gas Main to be Abandoned in Place	During Construction		0	1
NA	4" PE Gas Main	2040+18 (26'L)	2040+62 (52'L)	Existing Gas Main to be Abandoned in Place	During Construction		0	1
NA	4" PE Gas Main	2056+48 (11'R)	2068+36 (6'R)	Existing Gas Main to be Abandoned in Place	During Construction		0	1
NA	2" PE Gas Main	2056+84 (101'L)	2057+07 (102'L)	Existing Gas Main to be Abandoned in Place	During Construction		0	1
NA	2" PE Gas Main (Keylime Place Alignment)	12+47 (22'L)	12+85 (22'L)	Existing Gas Main to be Abandoned in Place	During Construction		0	1
NA	2" PE Gas Main (Northview Drive Alignment)	10+14 (45'L)	12+20 (23'L)	Existing Gas Main to be Abandoned in Place	During Construction		0	1
NA	2" PE Gas Main (Wildhorse Drive Alignment)	10+00 (20'L)	12+63 (42'L)	Existing Gas Main to be Abandoned in Place	During Construction		0	1
NA	1-1/4" PE Gas Service (Key Lime Place Alignment)	10+01 (20'R)	12+72 (33'R)	Existing Gas Service to be Abandoned in Place	During Construction		0	1
NA	3/4" PE Gas Service	2037+10 (47'L)	2039+99 (51'L)	Existing Gas Service to be Abandoned in Place	During Construction		0	1
NA	3/4" PE Gas Service	2039+99 (51'L)	2041+54 (69'L)	Existing Gas Service to be Abandoned in Place	During Construction		0	1

(NE and SE Corners) 2017+50 To 2024+50	be placed as well as pipes within 20' of proposed pole location	Contractor may not use cranes to hang mast arms or to place headwalls within 10' of power line
Line from 2033+20-2070+00	Noise Wall 1 must be constructed before Gulf Power Relocations (2026+38.50 to 2035+09.78) Pipe from S-305 to S-303 within 20' of proposed pole location	Cranes must not be utilized within 10' of active lines (Existing for noise wall), Proposed after relocations. (Signal at Villacrest/Ashley and Wildhorse/Northview) Guy wire required at 2038+00 Crossing
New Pole at 2034+60 LT		Next to Driveway, in line with existing service line
Crossing at 2035+20		Guy Wire required on left side
Crossing at 2037+80		Guy Wire required on left side
Crossing at 2043+15		
Crossing at 2050+30	S-305, S-306 and pipe within 20' of pole locations need to be constructed	
Existing Line at 2025		Headwall cannot be placed with crane as it will impact existing power line
Ashley Drive 10+20 LT		
Northview 11+00 RT to project Limits		
Wildhorse Crossing at 11+80		Guy wire needed on Left side pole Cranes must not be utilized within 10' of active power line
Wildhorse Sta 11+20-11+80		

The above work results in a during construction relocation time of 150 days for Gulf Power.