## ADDENDUM NO. 2

TO:	ALL BIDDERS
SOLICITATION:	RFP PW 01-19 – CEI SERVICES FO PJ ADAMS WIDENING PROJECT
PROPOSAL DUE DATE:	3:00 PM LOCAL TIME, APRIL 18, 2019 (NO CHANGE)

April 11, 2019

The following questions have been asked concerning RFP PW 01-19:

Question 1: Page 4 of the RFP indicates a 730-day CEI contract duration; however, the construction contract duration is specified as 520 days (plus pre/post CEI services) on page 60. Can the County provide clarification for the additional 210 days? Is this time front loaded in association with all of the vast utility adjustments and relocations? If this is the case, are there certified Utility Work Schedules available in addition to the Utility Adjustment Sheets in the plans (Sheets 356-365); and can the County provide any UWS's?

Answer: It is contemplated that the CEI will be on-board for 30 days prior to the Notice-to-Proceed is issued to the General Contractor; an allowance of 180 days after final completion is contemplated for resolution of punchlist items and completion and turn-over of final project documentation. The construction duration of 520 days is inclusive of utility adjustment days. Copies of the certified Utility Work Schedules are attached.

Question 2: Are there any additional Utility Plans associated with the PJ Adams Widening project besides the City of Crestview Water & Sewer Plans dated January 2019. If so, can the County provide those additional plans?

Answer: The County has no plans for the other utility companies. The City of Crestview utility adjustments will be treated similarly to an FDOT JPA (i.e. the utility work will be a part of the General Contractor's bid and scope of work and will follow the same terms and conditions as the overall construction contract). The other utilities affected by the project will self-perform or contract independently their utility adjustments.

Question 3: Are all permits secured from FDEP, NWFWMD, and ACOE? Can the County provide copies of the permit docs for review?

Answer: No, those permits have not been secured.

Question 4: Has a complete Specifications Package been completed for this project? If so, will the County provide a copy for review.[sic] Also, will Technical Special Provisions be provided as typically indicated by the first column "SPC" on FDOT's Proposal Summary of Pay Item Sheets?

Answer: A Specifications Package has been prepared by the County but it has not been approved for release. All roadwork will follow the FDOT Standard Specifications for Roads and Bridges (January 2019), Divisions 2&3 and applicable portions of Division 1. The City of Crestview Utility adjustments will follow the City's standard (technical) specifications that will be a part of the specification package. There are no Technical Special Provisions for this project.

Question 5: Will the overall materials testing and quality control for this project be based on FDOT's latest specifications? I.e. based on FDOT's QC2000 initiative and Contractor Quality Control (CQC) with the CEI providing Verification Testing (VT) and Independent Assurance (IA) testing only?

Answer: Yes

Question 6: Lastly, since ACI/FDOT has recently done away with the Concrete Level II Certification for bridges, will this still be a required qualification? In association, please clarify the Complex Category 2 (CC2) structures as listed on page 71. Will the class IV concrete box culverts fall into one of these categories?

Answer: There are no CC2 structures associated with this project. The minimum certification for the concrete box culvert is CTQP Concrete Technician Level I and CTQP Concrete Field Inspector Level I. Personnel shall be qualified for the work they are performing.

ATTACHMENT: Utility Work Schedules consisting of 24 pages.

RECEIPT OF THIS ADDENDUM <u>SHALL BE ACKNOWLEDGED</u> BY WRITING THIS ADDENDUM NUMBER AND DATE IN THE SPACE PROVIDED ON, *ADDENDUM ACKNOWLEDGEMENT*, PAGE 22 OF THE PROCUREMENT PACKAGE

<u>/s/ Roy Petrey</u> Roy Petrey, P.E. Project Manager

## March 11, 2019

## DOCUMENT 00800 – UTILITY WORK SCHEDULES – ATTACHMENT "C"

	STATE OF FLORIDA DEPARTMENT OF TRANSPORTATION UTILITY WORK SCHEDULE	לוס-סוס עדוגוד 12 Page 1 (
inancial Project ID: 421997-3, 4-38-01	Federal Project ID:	ny <sub>na</sub> manjarihana dia pifanya di kipana amina manana manana kao amina amina amina amina amina amina amina amin
ounty: Okaloosa	State Road No.: PJ Ada	ms.
listrict Document No: XX		
tility Agency/Owner (UAO): Okaloosa Count	ly Water and Sewer	
l.	Summary of Utility Work And Executi	ion
otal Time Prior To FDOT Project Construction otal Time During FDOT Project Construction	Estimated Time (calendar days) <u>0</u> 142	
his document has been developed as the m COUNTY's Contractor, and other right-of-way us is COUNTY project. The following data is base COUTY or its contractor from the plans, as prov hange, this utility may require additional days vents beyond the control of the UAO that could be exercise of due diligence at the time of the escuring, or completing work.	sers, the location, relocation, adjustment, insta ed on COUNTY preliminary construction plans vided, may render this work schedule null and for assessment and negotiation of a new wor not reasonably be anticipated by the UAO and	allation, and/or protection of their facilities, o dated <u>October 2016</u> . Any deviation by th l void. Upon notification by COUNTY of suc k schedule. This UAO is not responsible fo d which could not be avoided by the UAO wi
IAO Project Representative:	Telephone Number: Telephone Number:	
or reference purposes only and do not change hange has been made to the text of this docum 'ou MUST signify by selecting or checking whice No changes to forms document. Appendix "Changes to Forms Docur Authorized Utility Agent:	ent except through the terms of the appendix of h of the following applies: ment" is attached Number of Attachment **Engineer of Record (EOR):	entitled "Changes to Form Document".
(Signature)	(Signature)	(Signature)
Jeb Chessher (Printed Name)	Michael B Collins, P.E. (Printed Name)	Scott Bitterman, P.E. (Printed Name)
Construction & Maintenance Manager	Engineer of Record	Okaloosa County Engineer
	(Title)	(Title)
(Title)		$11 \in 10$
	4/5/209	4-5-19
(Title) 4/4/2018 (Date)	(Date) OR will attest to compatibility of plans, spe	<u>4-5-19</u> (Date)

#### STATE OF FLORIDA DEPARTMENT OF TRANSPORTATION UTILITY WORK SCHEDULE

Financial Project ID: Error! Reference source not found. 421997-3, 4-38-01	Federal Project ID:
County: Error! Reference source not found. Okaloosa	State Road No.: PJ Adams
District Document No: XX	

Utility Agency/Owner (UAO): Error! Reference source not found.

В.

**Special Conditions / Constraints** 

1. OCWS shall be notified a minimum of two (2) weeks prior to the preconstrution meeting and beginning of construction by the DEPARTMENT.

2.OCWS has a 10" diamater water main running the entire length of the project. The CONTRACTOR shall take extreme caution when working around our utilities to avoid any possible damages. This line will upsized to a 12" and relocated to the north side of the proposed alignment from Sta. 2010 to end project.

3. OCWS will field locate our utilities for the project. A minimum of 48 hours notice will be required through notification of Sunshine State one call of Florida by the CONTRACTOR.

4. No damage to OCWS utilities shall occur at any time during the construction of the project. Any damage to an OCWS utility shall be brought to the OCWS Representative's attention and corrected immediately by the CONTRACTOR unless otherwise specified by the OCWS Representative.

5. OCWS will require a minimum of 48 hours notice prior to any unscheduled utility adjustments.

Supplementary Conditions

Rule 14-46

### STATE OF FLORIDA DEPARTMENT OF TRANSPORTATION UTILITY WORK SCHEDULE

710-010-05 UTILITIES 12/09 Page 4 of 4

		e source not found. 421997-3, 4-38-01	Federal Project ID:			
	rror! Reference source not found	.Okaloosa	State Road No.: PJ Ada	ms		
	cument No: XX					
Utility Age	ncy/Owner (UAO): Error! R	eference source not found.				
C.		Disposition of Facilities (List	All Existing & Proposed)	on Project:		
TYPE/SI	Y FACILITIES BY STATUS/ ZE/MATERIAL/OFFSET TO LINE FROM STA TO STA	DESCRIPTION OF UTILITY WORK		DEPENDENT ACTIVITIES	´ M.O.T. PHASE NUMBER	CONSECUTIVE CALENDAR DAYS
	Line from Sta. 2001 to Sta. pprox 50' RT	Locate and Protect during construction. flowable fill after placing new 12" water r		None	ALL	0
	line from Sta. 2010 to Sta. cations broken down as Sta. 2000-2022 Sta. 2022-2041 Sta. 2041-2070	Relocate to north side of proposed roads	vay	Contactor clearing, grubbing, and establishing rough finished grade,	Phase 1	(42) (51) (49)

		FLORIDA DEPARTMENT OF TRANSPORTATION LITY WORK SCHEDULE	710-010-05 UTILITIES 12/09 Page 1 of 3
Financial Project ID: 421997		Federal Project ID:	
County: Okaloosa		State Road No.: PJ Ad	ams
District Document No: XX			-
Utility Agency/Owner (UAO):	AT&T		
Α.	Si	ummary of Utility Work And Execu	bion
COUNTY's Contractor, and oth this COUNTY project. The follo	(calend ect Construction 0 ct Construction 12 reloped as the method for her right-of-way users, the owing data is based on CC	<ul> <li>location, relocation, adjustment, ins OUNTY preliminary construction plan</li> </ul>	transmit to Okaloosa County(COUNTY), the stallation, and/or protection of their facilities, or s dated <u>October 2016</u> . Any deviation by the d void. Upon notification by COUNTY of such
change, this utility may require events beyond the control of th	e additional days for asse the UAO that could not reas	soment and negotiation of a new wo	ork schedule. This UAO is not responsible for and which could not be avoided by the UAO with COUNTY in writing prior to starting, stopping
UAO Project Representative:	Patti Clarke	Telephone Number:	850-207-8880
UAO Field Representative:	Patti Clarke	Telephone Number:	850-207-8880
additions, deletions or substitut text of the document itself. If Appendix but are for reference	itions are reflected only in Hand notations on affecte purposes only and do n	an Appendix entitled "Changes to F ed portions of this document may re tot change the terms of the document	Il revisions thereto by the UAO in the form o form Document" and no change is made in the efer to changes reflected in the above-named nt. By signing this document, the UAO hereby proms of the appendix entitled "Changes to Fom
Document". You MUST signify by selecting	ms document.	following applies: attached Number of Attachmer	it Pages.
Document". You MUST signify by selecting	ms document. es to Forms Document" is		nt Pages. Acceptance by COUNTY: Acceptance by COUNTY: (Signature)
Document". You MUST signify by selecting No changes to for Appendix "Change Authorized Utility	ms document. es to Forms Document" is Agent: **	attached Number of Attachmer Engineer of Record (EOR):	Acceptance by COUNTY:
Document". You MUST signify by selecting No changes to fon Appendix "Change Authorized Utility (Signature) Patti Clarke (Printed Name Project Manage	Agent: **	attached Number of Attachmer Engineer of Record (EOR): 	Acceptance by COUNTY: Just Bulleman (Signature) Scott Bitterman, P.E. (Printed Name) Okaloosa County Engineer
Document". You MUST signify by selecting No changes to fon Appendix "Change Authorized Utility Signature) Patti Clarke (Printed Name Project Manage (Title)	ms document. es to Forms Document" is Agent: ** 	attached Number of Attachmen Engineer of Record (EOR): 	Acceptance by COUNTY: Mathematics (Signature) Scott Bitterman, P.E. (Printed Name) Okaloosa County Engineer (Titte)
Document". You MUST signify by selecting No changes to fon Appendix "Change Authorized Utility (Signature) Patti Clarke (Printed Name Project Manage	ms document. es to Forms Document" is Agent: ** 	attached Number of Attachmer Engineer of Record (EOR): 	Acceptance by COUNTY: Jaw Bulemann (Signature) Scott Bitterman, P.E. (Printed Name) Okaloosa County Engineer

### STATE OF FLORIDA DEPARTMENT OF TRANSPORTATION UTILITY WORK SCHEDULE

710-010-05 UTILITIES 12/09 Page 2 of 3

Financial Project ID: 421997-3, 4-38-01			eral Project ID:
County: Error! Reference source not f	ound.Okaloosa	Star	e Road No.: PJ Adams
District Document No: XX			
Utility Agency/Owner (UAO): AT&T			
B	Special C	conditions /	Constraints
AT&T owns buried cable on south side of ro be placed by Centurylink. AT&T will pull and	adway for entire length of project. I splice their own fiber once condu	Utility we b it bank has	e relocated throughout entire limits within a joint trench conduit bank to been constructed.

March 11, 2019

Finar	ncial Project ID: 421997-3, 4-38-01		Federal Project ID:			and the second
	ty: Okaloosa		State Road No.: PJ Ada	ma		
	ct Document No: XX	(III)				
Utility	Agency/Owner (UAO):AT&T		and the second s			
C.		Disposition of Facilities (List	All Existing & Proposed)	on Project:		
TY	TILITY FACILITIES BY STATUS/ PE/SIZE/MATERIAL/OFFSET TO BASELINE FROM STA TO STA	DESCRIPTION OF UTILITY WORK		DEPENDENT ACTIVITIES	M.O.T. PHASE NUMBER	CONSECUTIVE CALENDAR DAYS
	00 to 2070+00, Burled FOC, eximately 50' LT	Fiber to be relocated to south R/W. Fiber cable to be placed, spliced and tes fiber to be retired in place.	ted by AT&T. Existing	South R/W cleared and grubbed, ground brought to proposed grade.	Phase 1	10

Supplementary Conditions

### STATE OF FLORIDA DEPARTMENT OF TRANSPORTATION UTILITY WORK SCHEDULE

710-010-05 UTILITIES 12/09 Page 3 of 3

Rule 14-46			RTMENT OF TRANSPORTATION	710-010-05 UTILITIES 12/09 Page 1 of 4
Financial Project ID: 421	997-3, 7, 8-58-	01	Federal Project ID:	
County: Okaloosa			State Road No.: PJ Ad	ams
District Document No: XX				
Utility Agency/Owner (UAO):	Cox Communica	tions		
Α.		Summary of	Utility Work And Execut	tion
COUNTY's Contractor, and oth	ct Construction eloped as the mo ner right-of-way us	ers, the location, n	elocation, adjustment, inst	transmit to Okaloosa County(COUNTY), the tallation, and/or protection of their facilities, on
COUTY or its contractor from change, this utility may require events beyond the control of th	the plans, as prov additional days f e UAO that could	ided, may render the or assessment and not reasonably be	nis work schedule null and I negotiation of a new wo anticipated by the UAO ar	s dated <u>October 2016</u> . Any deviation by the d void. Upon notification by COUNTY of such rk schedule. This UAO is not responsible for d which could not be avoided by the UAO with COUNTY in writing prior to starting, stopping,
UAO Project Representative:	Tim Hutzenb	ıehler	Telephone Number:	850-259-6662
UAO Field Representative:	Tim Hutzenb	uehler	Telephone Number:	850-259-6662
additions, deletions or substitut text of the document itself. H Appendix but are for reference represents that no change has Document". You MUST signify by selecting	tions are reflected land notations on purposes only a been made to the or checking which ns document.	only in an Append affected portions ad do not change t etext of this docum n of the following ap	ix entitled "Changes to F of this document may re he terms of the documen ent except through the ter	I revisions thereto by the UAO in the form of orm Document" and no change is made in the fer to changes reflected in the above-named t. By signing this document, the UAO hereby rms of the appendix entitled "Changes to Form t Pages.
Authorized Utility	Agent:	**Engineer	of Record (EOR):	Acceptance by COUNTY:
(Signature)		(S	ignature)	(Signature)
Tim Hutzenbue			B Collins, P.E.	Scott Bitterman, P.E.
(Printed Name)			nted Name)	(Printed Name)
Cox Communicati (Title)	ons	Engine	er of Record (Title)	Okaloosa County Engineer (Title)
. ,		11.1		(IIIIe)
10/8/2018 (Date)		10/	9/18 (Date)	(Date)
	e County, the Fi			ecifications and Utility Work Schedule)
( which requested by th	is soundy, the Et	on min alloor to th	inpationity of plans, sp	solivations and ounty work ounculle)

## STATE OF FLORIDA DEPARTMENT OF TRANSPORTATION UTILITY WORK SCHEDULE

710-010-05 UTILITIES 12/09 Page 2 of 4

Finan	sial Project ID: 421997-3, 4-38-01	Federal Project ID:
	y: Okaloosa	State Road No.: PJ Adams
Distric	t Document No: XX	
Utility	Agency/Owner (UAO): Cox Communications	
В.	Special Conditi	ons / Constraints
Cox c	ommunications owns lines attached to Gulf Power poles along the northern R/	W for the duration of the project.

# STATE OF FLORIDA DEPARTMENT OF TRANSPORTATION UTILITY WORK SCHEDULE

710-010-05 UTILITIES 12/09 Page 3 of 4

Financial Project ID: 421997-3, 4-38-01		Federal Project ID:			
County: Error! Reference source not found	Okaloosa	State Road No .: PJ Ada	ms		
District Document No: XX					
Utility Agency/Owner (UAO): Cox Comm	unications				
С.	Disposition of Facilities (List	All Existing & Proposed)	on Project:		
UTILITY FACILITIES BY STATUS/ TYPE/SIZE/MATERIAL/OFFSET TO BASELINE FROM STA TO STA	DESCRIPTION OF UTILITY WORK		DEPENDENT ACTIVITIES	M.O.T. PHASE NUMBER	CONSECUTIVE CALENDAR DAYS
2000+00 to 2017+50, 70' RT	Locate and Protect		N/A	ALL	0
2017+50 to 2024+50, 70' RT	Relocate to Gulf Power Lines		Gulf Power Relocation	Phase 1	10
2024+50 to 2031+00, 70' RT	Locate and Protect		N/A	ALL	0
2031+00 to 2070+00, 70' RT	Relocate to Gulf Power Lines		Gulf Power Relocation	Phase 1	11

# STATE OF FLORIDA DEPARTMENT OF TRANSPORTATION UTILITY WORK SCHEDULE

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Financial Project ID: 421997	/-3, 4-38-01	Federal Project ID:		
County: Okaloosa		State Road No.: PJ Adams		
District Document No: XX				
Mainline Crossings				
2022+00	Relocate to Gulf Power Lines	Gulf Powe Relocation		Included in mainline
2043+00	Relocate to Gulf Power Lines	Gulf Powe Relocation		Included in mainline
2052+00	Relocate to Gulf Power Lines	Gulf Powe Relocation		Included in mainline
2054+00	Relocate to Gulf Power Lines	Gulf Powe Relocation		Included in mainline
2056+00	Relocate to Gulf Power Lines	Gulf Powe Relocation		Included in mainline
2059+00	Relocate to Gulf Power Lines	Gulf Powe Relocation		Included in mainline
2062+00	Relocate to Gulf Power Lines	Gulf Powe Relocation		Included in mainline
2068+00	Relocate to Gulf Power Lines	Gulf Powe Relocation		Included in mainline
2035+00	Locate and Protect	N/A	ALL	0
2038+00	Locate and Protect	N/A	ALL	0
2040+00	Locate and Protect	N/A	ALL	0
2045+00	Locate and Protect	N/A	ALL	0

			LDEPARTMENT OF TRANSPORTATION TY WORK SCHEDULE	710-01( UTL 11 12 Page 1
tility work schedule is based on FDOT plans dated f a change to these plans, the UAO may negotiate r with this utility work schedule. The UAO shall obta	in the project informa a new utility work sche in a utility permit and	tion box below. An dule. The UAO agre comply with require not be reasonably a	in or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation y deviation by FDOT or its contractor from these plans, may void this utility work schedule. Upon see to notify FDOT and the contractor in writing prior to sarting, a stopping, neuroimp, and completing ments of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility wor sticipated by the UAO and which could not be avoided by the UAO with exercise of due dilige DOL UACH UDCOMMATING.	notification by FL ig work in accord k schedule. The L
Financial Project ID: 421997-3, 7, 8-58-01			PROJECT INFORMATION	
state Road Number: PJ Adams Pkwy.		Federal Project ID		
DOT Plans Dated: 08/31/2018		County: Okaloos District Documen		
DOT Flats Dated. 08/31/2018				
		UTILIT	Y AGENCY/OWNER (UAO)	
Aility Company: CenturyLink				
JAO Project Rep: Bobby Wiedeman	Phone: 850-66		E-mail: bobby.h.wiedeman@conturylink.com	
JAO Field Rep: Willis Gilson	Phone: 850-66-	4-3500	E-mail: willis.gilson@centurylink.com	
			TILITY SIGNATURE mpliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.	
Title Network Engineer II				
Title <u>Network Engineer 11</u>		-		
			R OF RECORD SIGNATURE	
attest this utility work schedule in compatible with		reneed above.		***
attest this utility work schedule in compatible with	h the FDOT plans refer	reneed above.		
attest this utility work schedule in compatible with EOR.		reneed above.		
attest this utility work schedule in compatible with EOR. A PL Name Michael B Collins P.E. Title Engineer of Record		renced above. 		
attest this utility work schedule in compatible with EOR		renced above. 	<u>IF</u> AL BY DISTRICT UTILITIES	
attest this utility work schedule in compatible with EOR		renced above. Date <u>2</u> /2 <u>1</u> /  	<u>IF</u> AL BY DISTRICT UTILITIES	
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attest this utility work schedule in compatible with EORN Name Michael B Collins P.E. Title Engineer of Record his utility work schedule is compete and acceptabl FDOT RepT Name Scott Bitterman P.E. Title Okaloosa County Engineer	ie to FDOT.		IP         AL BY DISTRICT UTILITIES	
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attest this utility work schedule in compatible will EORN.L. Name Michael B Collins P.E. Title Engineer of Record his utility work schedule is compete and acceptabl FDOT RepN. Name Scott Bitterman P.E. Title Okalcosa County Engineer Title Okalcosa County Engineer	ie to FDOT.	Control above.     Date 2/21/     Date 2/21/     Date 2/21/     Date 2/21/     SECTION A: 5     Section C of this utilities     is shown in Section	IP         AL BY DISTRICT UTILITIES	and the dependent

### PJ Adams Parkway Multi-Laning From SR 85 N To Wild Horse Drive

Rule 14-46.001 F.A.C

#### FLORIDA DEPARTMENT OF TRANSPORTATION UTILITY WORK SCHEDULE

Financial Project ID: <u>421997-3</u>, 7, 8-58-01 Utility Company: <u>CenturyLink</u> FDOT Plans Dated: <u>8/31/2018</u>

## SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS 1. No digging, excavating or removal of existing facilities without prior notice to CenturyLink.

2. Days for exposing and protecting facilities are full time man-hours, working in concert with the road contractor.

3. CenturyLink will require 48 hours notice for each location to allow coordination of erews. Call Pat Cullinan at 855-682-2402 for locate and protect, or Willis Gilson 850-664-3500 for cable construction.

4. Contractor must call Sunshine State One-Call, to have CentutyLink facilities located and marked in the field a minimum of 72 hours prior to construction.

5. Extreme caution is to be used when excavating near or around CenturyLink underground or direct buried telecommunications facilities, CenturyLink facilities include fiber optic and copper cable.

6. CenturyLink requests a copy of contractor's contruction schedule on or before the Pre-Construction Conference.

7. Any deviation from the Contractor's construction schedule as proposed at the Pre-construction meeting for this project, which conflicts with the placement of CentutyLink facilities is not the responsibility of CenturyLink. CenturyLink cannot be liable for any construction delays that may result from any previously mentioned deviations.

8. Any design changes during the construction of this project, which places any CenturyLink facilities in conflict, will void the time frame as given in the approved Utility Work Schedule.

9. CenturyLink will not be liable for any "Down Time" claims in whole or in part by the road Contractors, which are due to delays caused by any other utility or contractor involved on this project.

10. CenturyLink work forces will assist with the protection of all CenturyLink facilities throughout the entire length of the project and the duration of the contract with the Highway Contractor, in accordance with the Florida Underground Facility Damage prevention and Safety Act. (See item 3. above)

11. Entire south side R/W shall be Cleared, Grubbed and staked to finished grade prior to CenturyLink construction and refreshed upon request.

12. South side R/W shall be staked from STA. 2000+00 (Beginning of project) heading back to the east for 290'.

13. C/L of Construction shall be marked by pin, or offset stake on south side throughout project and refreshed upon request.

14. Road contractor to construct City of Crestview water line from 2034+27 - 2039+30 prior to CenturyLink relocating cables in that area. Due to critical E-911 circuits, during water line placement, road contractor shall exercise Extreme Caution while working near existing CenturyLink facilities located between stations 2036+50 - 2037+50 coming in and out of the CenturyLink remote switch located at station 2036197.

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## PJ Adams Parkway Multi-Laning From SR 85 N To Wild Horse Drive

Rule 14-46.001 F.A.C

# FLORIDA DEPARTMENT OF TRANSPORTATION

710-010-05 UTILITIES 12/16 Page 3 of 7

Financial Project ID: <u>421997-3, 7, 8-58-01</u> Utility Company: <u>CenturyLink</u> FDOT Plans Dated: <u>8/31/2018</u>

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	cutive ar Days During Const.
1	(1) 2" HDPE E/W FOC	2000+00 / 45' (RT)	2001+50 / 45' (RT)	Directional Bore @ 60" Min.	During construction	N/A	1
2	(1) 2" HDPE E/W FOC	2001+50 45' (RT)	2001+50 / 42' (LT)	Directional Bore @ 60" Min. Under PJ Adams	During construction	N/A	1
3	(1) 2" HDPE E/W FOC	2000+00 42' (LT)	2001+50 42' - 63' (LT)	Directional Bore @ 60" Min. Maintain 2' off R/W	During construction	N/A	1
4	(3) 2" HDPE E/W FOC	2001+50 (LT)	2022+20 (LT)	Directional Bore @ 60" Min. Maintain 2' off R/W	During construction	N/A	3
5	(1) 2" HDPE E/W Copper	2022+20 (LT) / 70'	2022+60 (RT) / 100'	Directional Bore @ 96" Min. Under PJ Adams	During construction	N/A	 1
6	(1) 2" HDPE E/W Copper	2022+60 (RT) / 100'	2022+06 (RT) / 100'	Directional Bore @ 36" Min.	During construction	N/A	 1
7	(4) 2" HDPE E/W FOC & Copper	2022+20 (LT)	2035+72 (LT)	Directional Bore @ 60" Min, Maintain 2' off R/W	During construction	N/A	4
8	(1) 2" HDPE E/W Copper	2035+72 (LT)	2035+72 (RT)	Directional Bore @ 96" Min.	During construction	N/A	1
9	(3) 2" & (1) 4" HDPE E/W FOC & Copper	2035+72 (LT)	2057+10 (LT)	Directional Bore @ 60" Min, Maintain 2' off R/W	During construction	N/A	5
10	(1) 2" HDPE E/W Copper	2035+72 (LT)	2036+59 (LT)	Directional Bore @ 36" Min.	During construction	N/A	1
11	(1) 2" & (1) 4" HDPE E/W FOC & Copper	2039+80 (LT)	2041+00 (RT)	Directional Bore @ 96" Min, Under PJ Adams	During construction	N/A	1
12	(3) 2" HDPE E/W FOC	2057+10 (LT)	2067+85 (LT)	Directional Bore @ 60" Min. Maintain 2' off R/W	During construction	N/A	 5
13	(1) 2" HDPE E/W FOC	2067+85 (LT)	2067+85 (RT)	Directional Bore @ 96" Min, Under PJ Adams	During construction	N/A	1
14	All existing cable copper and fiber	2000+00 (LT & RT)	2067+85 (LT & RT)	To be Placed Out Service. All working lines to be cut over to new proposed fiber and copper cable.	During construction	N/A	20

# STATE OF FLORIDA DEPARTMENT OF TRANSPORTATION UTILITY WORK SCHEDULE

710-010-05 UTILITIES 12/09 Page 1 of 3

Financial Project ID: 421997-3, 7, 8	Federal Project ID:						
County: Okaloosa	State Road No.: PJ A	dams					
District Document No: XX							
Utility Agency/Owner (UAO): MCI							
A. Sumr	mary of Utility Work And Exect	ution					
Estimated (calendar of Total Time Prior To FDOT Project Construction Total Time During FDOT Project Construction							
This document has been developed as the method for a Utility Agency/Owner (UAO) to transmit to Okaloosa County(COUNTY), the COUNTY's Contractor, and other right-of-way users, the location, relocation, adjustment, installation, and/or protection of their facilities, on this COUNTY project. The following data is based on COUNTY preliminary construction plans dated <u>October 2016</u> . Any deviation by the COUTY or its contractor from the plans, as provided, may render this work schedule null and void. Upon notification by COUNTY of such change, this utility may require additional days for assessment and negotiation of a new work schedule. This UAO is not responsible for events beyond the control of the UAO that could not reasonably be anticipated by the UAO and which could not be avoided by the UAO with the exercise of due diligence at the time of the occurrence. The UAO agrees to notify the COUNTY in writing prior to starting, stopping, resuming, or completing work.							
UAO Project Representative: Phillip Radford	Telephone Number:	850-866-0004					
UAO Field Representative: Robert Klugh	Telephone Number	850-393-0704					
This document is a printout of a COUNTY form maintaine additions, deletions or substitutions are reflected only in an text of the document itself. Hand notations on affected p Appendix but are for reference purposes only and do not or represents that no change has been made to the text of this Document".	Appendix entitled "Changes to ortions of this document may hange the terms of the docume	Form Document" and no change is made in the refer to changes reflected in the above-named nt. By signing this document, the UAO hereby					
You MUST signify by selecting or checking which of the follo	wing applies:						
☑ No changes to forms document. ☐ Appendix "Changes to Forms Document" is atta	ched Number of Attachme	nt Pages.					
Authorized Utility Agent: **Eng	gineer of Record (EOR):	Acceptance by COUNTY:					
Phillip Radford	(Signature)	Sect Billance (Signature)					
	Michael B Collins, P.E.	Scott Bitterman, P.E.					
(Printed Name)	(Printed Name)	(Printed Name)					
Eng III Spec-Ntwk (Title)	Engineer of Record (Title)	Okaloosa County Engineer (Title)					
9-11-2018	9-11-2018						
(Date)	(Date)	(Date)					
(**When requested by the County, the EOR will atte	est to compatibility of plans, s	pecifications and Utility Work Schedule)					

# STATE OF FLORIDA DEPARTMENT OF TRANSPORTATION UTILITY WORK SCHEDULE

710-010-05 UTILITIES 12/09 Page 3 of 3

Financial Project ID: 421997-3, 4-38-01		Federal Project ID:					
County: Error! Reference source not found	Okaloosa	State Road No.: PJ Adams					
District Document No: XX							
Utility Agency/Owner (UAO): MCI							
C.	Disposition of Facilities (List	All Existing & Proposed)	on Project:				
UTILITY FACILITIES BY STATUS/ TYPE/SIZE/MATERIAL/OFFSET TO BASELINE FROM STA TO STA	DESCRIPTION OF UTILITY WORK		DEPENDENT ACTIVITIES	M.O.T. PHASE NUMBER	CONSECUTIVE CALENDAR DAYS		
Length of Project, South R/W	Relocate to south R/W Joint Trench		Centurylink must construct joint trench of conduits	Phase 1	10		

# STATE OF FLORIDA DEPARTMENT OF TRANSPORTATION UTILITY WORK SCHEDULE

710-010-05 UTILITIES 12/09 Page 2 of 3

Financ	Financial Project ID: 421997-3, 4-38-01 Federal Project ID:							
	y: Okaloosa	State Road No.: PJ Adams						
Distric	District Document No: XX							
Utility	Agency/Owner (UAO): MCI							
В.	Special Conditi	ons / Constraints						
MCI ov trench	MCI owns buried cable on south side of roadway for entire length of project. Utility we be relocated throughout entire limits. Utility will be placed in a joint use trench conduit which will be constructed by Centuylink. All Centurylink construction must take place before MCI relocations can be completed.							

#### FLORIDA DEPARTMENT OF TRANSPORTATION UTILITY WORK SCHEDULE



Pursuant to Sociion 337,403 F.S., the UAQ and FDOT agree to the UAQ's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAQ to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT or its contractor from these plans, may void this utility work schedule. The UAO and project information box below. Any deviation by FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

	FDOT	PROJECT INFORMATION						
Financial Project ID: 421997-3, 7, 8-58-01	Federal Project II	D:						
State Road Number: PJ Adams Pkwy	County: Okaloos	County: Okaloosa						
FDOT Plans Dated: 8/31/18	District Documer	11 No.:						
	UTILIT	Y AGENCY/OWNER (UAO)						
Utility Company: Okaloosa Gas District								
UAO Project Rep: Essa Rhebi	D Project Rep: Essa Rhebi Phone: (850) 729-4870 E-mail: EssaRhebi@okaloosagas.com							
UAO Field Rep: Lars Sullivan	Phone: (850) 729-4876	E-mail: LarsSullivan@okaloosagas.com						
	U	TILITY SIGNATURE						
I have reviewed the FDOT plans, Frenced above and s		ompliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.						
UAO Rep. C. Dhebi	Date 10 / 17	/2018						
Name Essa Rhebi								
Title System Engineer								
I attest this utility work schedule in compatible with the		CR OF RECORD SIGNATURE						
I allest this utility work schedule in compatible with the	- /							
EOR.	Dato////7	<u>///</u>						
Name Micheal B Collins, P.E.								
Title Engineer of Record	and the second							
	ABDDOV	AL BY DISTRICT UTILITIES						
This utility work schedule is compete and acceptable to								
ht Rett	TTAR Date 10,17	. 18						
FDOT Rep	Date	<u>70</u>						
Name Scott Bitterman, P.E.								
Title Okaloosa County Engineer								
La contraction of the second	SECTION A: SUMMARY OF UTILITY WORK							
The below days are the total numbers of days shown for of these days upon the completion of other activities by	all activates in Section C of this utili the UAO or others is shown in Section	ty work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence on C.						
Days prior to FDOT project construction: 0	Days during FDO	T project construction: <u>178</u>						
L								

#### FLORIDA DEPARTMENT OF TRANSPORTATION UTILITY WORK SCHEDULE



March 11, 2019

Financial Project ID: <u>421997-3, 7, 8-58-01</u> Utility Company: <u>Okaloosa Gas District</u> FDOT Plans Dated: <u>8/31/2018</u>

#### SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

Okaloosa Gas owns and operates various distribution mains and service lines within the project limits from Station 2000+00(C/L Construction) to 2068+50.73(C/L Construction) PJ Adams as shown on the Okaloosa County proposed roadway reconstruction plans.

Okaloosa Gas request that the County Contractor shall take extreme caution while working around the gas facilities and shall notify Okaloosa Gas 78 hours prior to any construction, so that Okaloosa Gas can have personnel available to locate and protect it's existing facilities.

Also, the Contractor must call Sunshine State One-Call, to have Okalcosa Gas locate it's facilities within the project limits prior to any new construction activities. Please note that it is the Contractors responsibility to verify all buried utilities prior to excavation.

Also, Okaloosa Gas will install all Proposed Gas Mains and Services, as described in this document, during the Temp. Traffic Control phasing plans for this project. The County Contractor will need to coordinate and work with Okaloosa Gas for the duration of this project until completion.

Also, Okaloosa Gas will adjust its facilities, as described in this document, during the road construction of this project. The County Contractor will need to coordinate and work with Okaloosa Gas until completion these areas.

Please see below for Special Conditions that will need to be completed prior to Okaloosa Gas being able to complete the construction activies as outlined in this document

1. That the new R/W limits be Cleared and Grubbed prior to any Okaloosa Gas construction activity.

2. That the entire R/W be staked with Stationing Boards at least every 100' feet and all protected areas be staked with highly visible markings and refreshed upon request.

3. That all areas requiring Subsoil Excavation be completed prior to any Okaloosa Gas construction activies in these areas.

4. That the County Contractor to coordiante and work with Okaloosa Gas in all areas requiring added fill or cuts to allow Okaloosa Gas the opportunity to complete it's construction activities in the safest and most efficient means possible.

Note: The information provided in this Utility Work Schedule is intened for informational purposes only and is subject to change pending field conditions and addional needs. Okalosca Gas will notify the E.O.R prior to modifying this document.

#### FLORIDA DEPARTMENT OF TRANSPORTATION UTILITY WORK SCHEDULE



Financial Project ID: <u>421997-3, 7, 8-58-01</u> Utility Company: <u>Okaloosa Gas District</u> FDOT Plans Dated: <u>8/31/2018</u>

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Conse Calend: Prior to Const.	
NA	6" PE Gas Main	2001+34 (60'L)	2002+50 (60'L)	Proposed Gas Main By Open Cut	During Construction		0	2
NA	6" PE Gas Main	2002+50 (60°L)	2007+50 (60'L)	Proposed Gas Main By Directional Bore	During Construction		0	7
NA	6" PE Gas Main	2007+50 (60'L)	2010+57 (60'L)	Proposed Gas Main By Directional Bore	During Construction		0	5
NA	6" PE Gas Main	2010+57 (60'L)	2010+65 (68'L)	Proposed Gas Main By Open Cut	During Construction		0	1
NA	6" PE Gas Main	2010+65 (68'L)	2011+47 (68'L)	Proposed Gas Main By Open Cut	During Construction		0	2
NA	6" PE Gas Main	2011+47 (68'L)	2011+65 (50"L)	Proposed Gas Main By Open Cut	During Construction		0	1
NA	6" PE Gas Main	2011+65 (50'L)	2014+50 (50'L)	Proposed Gas Main By Open Cut	During Construction		0	4
NA	6" PE Gas Main	2014+50 (50'L)	2015+83 (50'L)	Proposed Gas Main By Directional Bore	During Construction		0	4
NA	6" PE Gas Main	2015+83 (50'L)	2016+00 (67'L)	Proposed Gas Main By Open Cut	During Construction		0	1
NA	6" PE Gas Main	2016+00 (67'L)	2016+50 (67'L)	Proposed Gas Main By Open Cut	During Construction		0	1
NA	6" PE Gas Main	2016+50 (67'L)	2019+00 (67'L)	Proposed Gas Main By Directional Bore	During Construction		0	5
NA	6" PE Gas Main	2019+00 (67'L)	2019+22 (45'L)	Proposed Gas Main By Open Cut	During Construction		0	1
NA	6" PE Gas Main	2019+22 (45'L)	2021+50 (45'L)	Proposed Gas Main By Open Cut	During Construction		0	4
NA	6" PE Gas Main	2021+50 (45'L)	2022+28 (45'L)	Proposed Gas Main By Directional Bore	During Construction		0	2
NA	6" PE Gas Main	2022+28 (45'L)	2022+45 (62'L)	Proposed Gas Main By Open Cut	During Construction		0	1
NA	6" PE Gas Main	2022+45 (62'L)	2022+93 (62'L)	Proposed Gas Main By Open Cut	During Construction		0	1
NA	6" PE Gas Main	2022+93 (62'L)	2023+00 (69'L)	Proposed Gas Main By Open Cut	During Construction		0	1
NA	6" PE Gas Main	2023+00 (69'L)	2028+50 (69'L)	Proposed Gas Main By Directional Bore	During Construction		0	8
NA	6" PE Gas Main	2028+50 (69'L)	2032+50 (72'L)	Proposed Gas Main By Open Cut	During Construction		0	5
NA	6" PE Gas Main	2032+50 (72'L)	(72°L) 2034+00 (75°L)	Proposed Gas Main By Open Cut	During Construction		0	3
NA	6" PE Gas Main	2034+00 (75'L)	2034+25 (50'L)	Proposed Gas Main By Open Cut	During Construction		0	1
NA	6" PE Gas Main	(75°L) 2034+25 (50°L)	2035+00 (50'L)	Proposed Gas Main By Directional Bore	During Construction		0	3
NA	6" PE Gas Main	2035+00	2037+00	Proposed Gas Main	During Construction		0	3
NA	6" PE Gas Main	(50°L) 2037+00 (53°L)	(53'L) 2037+75 (53'L)	By Open Cut Proposed Gas Main By Directional Bore	During Construction		0	2

#### FLORIDA DEPARTMENT OF TRANSPORTATION UTILITY WORK SCHEDULE

710-010-05 UTILITIES 12/16 Page 4 of 6

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consec Calenda Prior to Const.	
NA	6" PE Gas Main	2037+75 (53'L)	2039+80 (53'L)	Proposed Gas Main By Open Cut	During Construction		0	3
NA	6" PE Gas Main	2039+80 (53'L)	2040+67 (51'L)	Proposed Gas Main By Directional Bore	During Construction		0	2
NA	6" PE Gas Main	2040+67 (51'L)	2042+00 (51'L)	Proposed Gas Main By Open Cut	During Construction		0	3
NA	6" PE Gas Main	2042+00 (51'L)	2042+00 (68'R)	Proposed Gas Main By Directional Bore	During Construction		0	3
NA	6" PE Gas Main	2042+00 (68'R)	2044+00 (68'R)	Proposed Gas Main By Open Cut	During Construction		0	3
NA	6" PE Gas Main	2044+00 (68'R)	2047+00 (69'R)	Proposed Gas Main By Open Cut	During Construction		0	4
NA	6" PE Gas Main	2047+00 (69'R)	2047+70 (69'R)	Proposed Gas Main By Open Cut	During Construction		0	2
NA	6" PE Gas Main	2047+70 (69'R)	2047+91 (90'R)	Proposed Gas Main By Open Cut	During Construction		0	1
NA	6" PE Gas Main	2047+91 (90'R)	2049+50 (90'R)	Proposed Gas Main By Directional Bore	During Construction		0	4
NA	6" PE Gas Main	2049+50 (90'R)	2053+00 (90'R)	Proposed Gas Main By Open Cut	During Construction		0	5
NA	6" PE Gas Main	2053+00 (90'R)	2055+00 (90'R)	Proposed Gas Main By Open Cut	During Construction		0	3
NA	6" PE Gas Main	2055+00 (90'R)	2056+40 (90'R)	Proposed Gas Main By Open Cut	During Construction		0	3
NA	6" PE Gas Main	2056+40 (90'R)	2056+50 (80'R)	Proposed Gas Main By Open Cut	During Construction		0	1
NA	6" PE Gas Main	2056+50 (80'R)	2057+20 (80'R)	Proposed Gas Main By Directional Bore	During Construction		0	2

Financial Project ID: <u>421997-3, 7, 8-58-01</u> Utility Company: <u>Okaloosa Gas District</u> FDOT Plans Dated: <u>8/31/2018</u>

#### SECTION C: UAO'S WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Conse Calenda Prior to Const.	
NA	6" PE Gas Main	2057+20 (80'R)	2060+00 (80'R)	Proposed Gas Main By Open Cut	During Construction		0	4
NA	6" PE Gas Main	2060+00 (80'R)	2062+00 (80'R)	Proposed Gas Main By Open Cut	During Construction		0	3
NA	6" PE Gas Main	2062+00 (80'R)	2065+00 (80'R)	Proposed Gas Main By Open Cut	During Construction		0	4
NA	6" PE Gas Main	2065+00 (80'R)	2068+60 (80'R)	Proposed Gas Main By Open Cut	During Construction		0	5

## PJ Adams Parkway Multi-Laning From SR 85 N To Wild Horse Drive

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Conse Calend: Prior to Const.	cutive ar Days During Const.
NA	4" PE Gas Main	2021+40 (45'L)	2021+40 (17'L)	Proposed Gas Main By Open Cut	During Construction		0	1
NA	4" PE Gas Main	2021+40 (46'R)	2021+40 (64'R)	Proposed Gas Main By Open Cut	During Construction		0	1
NA	4" PE Gas Main	2021+40 (64'R)	2022+07 (73'R)	Proposed Gas Main By Open Cut	During Construction		0	2
NA	4" PE Gas Main	2039+55 (53'L)	2039+83 (77'L)	Proposed Gas Main By Open Cut	During Construction		0	2
NA	4" PE Gas Main	2057+21 (71'L)	2056+91 (101'L)	Proposed Gas Main By Open Cut	During Construction		0	1
NA	4" PE Gas Main	2057+60 (71'L)	2057+21 (71'L)	Proposed Gas Main By Open Cut	During Construction		0	1
NA	4" PE Gas Main	2057+60 (80'R)	2057+60 (71'L)	Proposed Gas Main By Directional Bore	During Construction		0	4
NA	4" PE Gas Main	2068+40 (80'R)	2068+40 (6'R)	Proposed Gas Main By Open Cut	During Construction		0	1
NA	4" PE Gas Main (Northview Alignment)	10+78 (23'R)	12+30 (26'R)	Proposed Gas Main By Open Cut	During Construction		0	3
NA	4" PE Gas Main (Northview Alignment)	12+20 (26'R)	12+20 (23'L)	Proposed Gas Main By Directional Bore	During Construction		0	2
NA	4" PE Gas Main (Wildhorse Drive Alignment)	11+50 (19'L)	10+00 (20'L)	Proposed Gas Main By Directional Bore	During Construction		0	3
NA	2" PE Gas Main	2056+99 (94'L)	2057+07 (102°L)	Proposed Gas Main By Open Cut	During Construction		0	1
NA	2" PE Gas Main (Key Lime Place Alignment)	12+59 (22'L)	12+47 (22'L)	Proposed Gas Main By Open Cut	During Construction		0	1
NA	1-1/4" PE Gas Service (Key Lime Place Alignment)	10+01 (21'L)	10+01 (21'R)	Proposed Gas Service By Directional Bore	During Construction		0	2
NA	3/4" PE Gas Service	2041+30 (51'L)	2041+30 (69'L)	Proposed Gas Service By Open Cut	During Construction		0	1
NA	3/4" PE Gas Service	2041+55 (51'L)	2041+55 (69'L)	Proposed Gas Service By Open Cut	During Construction		0	1
NA	3/4" PE Gas Service (Wildhorse Drive Alignment)	10+07 (19'L)	10+07 (11'L)	Proposed Gas Service By Open Cut	During Construction		0	1
NA	3/4" PE Gas Service (Wildhorse Drive Alignment)	10+83 (19'L)	10+83 (12'L)	Proposed Gas Service By Open Cut	During Construction		0	1
	3/4" PE Gas Service (Wildhorse Drive Alignment)	11+78 (42'L)	11+78 (12'L)	Proposed Gas Service By Open Cut	During Construction		0	1

Financial Project ID: \_\_\_\_

### Rule 14-46.001 F.A.C

#### FLORIDA DEPARTMENT OF TRANSPORTATION UTILITY WORK SCHEDULE

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#### FLORIDA DEPARTMENT OF TRANSPORTATION UTILITY WORK SCHEDULE

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Utility Company: <u>421997-3, 7, 8-58-01</u> FDOT Plans Dated: <u>8/31/18</u>

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase		cutive ar Days During Const.
NA	4" PE Gas Main (Villacrest Drive East Alignment)	10+70 (21'R)	11+40 (21'R)	Existing Gas Main to be Adjusted as Needed	During Construction		0	2
NA	4" PE Gas Main (Villacrest Drive West Alignment)	10+50 (18'R)	13+50 (22'R)	Existing Gas Main to be Adjusted as Needed	During Construction		0	4
NA	2" PE Gas Main (Keylime Place Alignment)	11+20 (23'L)	12+47 (22'L)	Existing Gas Main to be Adjusted as Needed	During Construction		0	3
NA	4" PE Gas Main	2021+40 (17'L)	2021+40 (46'R)	Locate/Protect Existing Gas Main	During Construction		0	I
NA	4" PE Gas Main (Ashley Drive Alignment)	8+50 (17'R)	12+01 (20'R)	Locate/Protect Existing Gas Main	During Construction		0	2
NA	4" PE Gas Main (Villacrest Drive West Alignment)	10+00 (18'R)	10+50 (18'R)	Locate/Protect Existing Gas Main	During Construction		0	1
NA	4" PE Gas Main	2020+97 (18'L)	2022+36 (20'L)	Existing Gas Main to be Abandoned in Place	During Construction		0	1
NA	4" PE Gas Main	2021+39 (52'R)	2022+07 (73'R)	Existing Gas Main to be Abandoned in Place	During Construction		0	1
NA	4" PE Gas Main	2040+18 (26'L)	2040+62 (52'L)	Existing Gas Main to be Abandoned in Place	During Construction		0	1
NA	4" PE Gas Main	2056+48 (11'R)	2068+36 (6'R)	Existing Gas Main to be Abandoned in Place	During Construction		0	1
NA	2" PE Gas Main	2056+84 (101'L)	2057+07 (102'L)	Existing Gas Main to be Abandoned in Place	During Construction		0	1
NA	2" PE Gas Main (Keylime Place Alignment)	12+47 (22'L)	12+85 (22'L)	Existing Gas Main to be Abandoned in Place	During Construction		0	1
NA	2" PE Gas Main (Northview Drive Alignment)	10+14 (45'L)	12+20 (23'L)	Existing Gas Main to be Abandoned in Place	During Construction		0	1
NA	2" PE Gas Main (Wildhorse Drive Alignment)	10+00 (20'L)	12+63 (42'L)	Existing Gas Main to be Abandoned in Place	During Construction		0	1
NA	1-1/4" PE Gas Service (Key Lime Place Alignment)	10+01 (20'R)	12+72 (33'R)	Existing Gas Service to be Abandoned in Place	During Construction		0	1
NA	3/4" PE Gas Service	2037+10 (47'L)	2039+99 (51'L)	Existing Gas Service to be Abandoned in Place	During Construction		0	1
NA	3/4" PE Gas Service	2039+99 (51'L)	2041+54 (69'L)	Existing Gas Service to be Abandoned in Place	During Construction		0	1

### Gulf Power PJ Adams Utility Meeting Minutes 8-16-2018

## **Attendees**

Brad Collins (HDR)	Chad Swails (Gulf Power)
Scott Lee (Gulf Power)	Ryan McGhee (HDR)
Phase 1, 2, and 3, (421997-3, 7	, and 8 From SR 85 to just west of Wildhorse Drive)

The following locations will be relocated within the first and second phase construction and the work necessary for these relocations is noted with each.

Location	Work Necessary	Special Notes Required
Crossing at Sta. 2011	Location Staked	Guy Wire required at 2011 LT
	<u>Grade Established</u>	
	<u>City of Crestview Water</u> <u>Line must be relocated</u> <u>before Gulf Power</u>	
	<u>Okaloosa Water and</u> <u>Sewer: Water line must</u> <u>be relocated before</u> <u>Gulf Power</u>	
	<u>Verizon, AT&amp;T, and</u> <u>Centurylink must be</u> <u>relocated before Gulf</u> <u>Power</u>	
	<u>Okaloosa Gas must be</u> <u>relocated before Gulf</u> <u>Power</u>	
	<u>(These conditions apply</u> <u>to all proposed Gulf</u> <u>Power Pole Locations)</u>	
	Pipe from S-102 to S- 104 within 20' of proposed pole locations	
Key Lime Intersection	S-111 and S-112 must	Guy Wire may be added at 2024+50

(NE and SE Corners)	be placed as well as pipes within 20' of proposed pole location	Contractor may not use cranes to hang
2017+50 To 2024+50	proposed pole location	mast arms or to place headwalls within 10' of power line
Line from 2033+20- 2070+00	Noise Wall 1 must be constructed before Gulf Power Relocations (2026+38.50 to 2035+09.78)	Cranes must not be utilized within 10' of active lines (Existing for noise wall), Proposed after relocations. (Signal at Villacrest/Ashley and Wildhorse/Northview)
	Pipe from S-305 to S- 303 within 20' of proposed pole location	Guy wire required at 2038+00 Crossing
New Pole at 2034+60 LT		Next to Driveway, in line with existing service line
Crossing at 2035+20		Guy Wire required on left side
Crossing at 2037+80		Guy Wire required on left side
Crossing at 2043+15		
Crossing at 2050+30	S-305, S-306 and pipe within 20' of pole locations need to be constructed	
Existing Line at 2025		Headwall cannot be placed with crane as it will impact existing power line
Ashley Drive 10+20 LT		
Northview 11+00 RT to project Limits		
Wildhorse Crossing at 11+80		Guy wire needed on Left side pole
		Cranes must not be utilized within 10' of active power line
Wildhorse Sta 11+20- 11+80		

The above work results in a during construction relocation time of 150 days for Gulf Power.